PHE NOTATIONS  Ghecked by Thief  Gopy NID to Fild Office  Gopy NID to Fild Office
THE NOTATION
Entored in NIO File  Approval Letter  Disapproval Letter
toration Missed
COMPleted State of
GW Micro Micro GR.N Micro
Driller's Logs (No. El Sonic Others

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#### (SUBMIT IN TRIPLICATE)

App	get Burcau No. 42-R358.4. roval expires 12-31-60.
Land Office	Utah
Lease No.	0802

UNITED STATES

Proposed Propos

Wonsits

SUNDRY NOTICES	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 13 , 1957
Well No. 1 is located 1980 ft. f  SW/4 NW/4 of Section 1 8 South  (1/4 Sec. and Sec. No.) (Twp.)	from $\begin{bmatrix} \mathbf{N} \\ \mathbf{z} \end{bmatrix}$ line and 660 ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$ line of sec. 1  The 21 East (Meridian)
Wildcat Uir	ntsh Utah ounty or Subdivision) (State or Territory)
(Field) (Co	ounty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea	ea level is ft. (Will furnish later.)
	ETAILS OF WORK
(State names of and expected depths to objective sands; sho ing points, and	now sizes, weights,'and lengths of proposed casings; indicate mudding jobs, cement- id all other important proposed work)
Gulf Designation: Wonsits Unit-Fe	ederal No. 1
to an approximate total depth of 6 pipe will be set and cemented to s	well to test the Green River and Wasatch formation 6500'. Approximately 100' of 10-3/1," OD surface surface. If commercial production is encountered et. All possible producing horizons will be
	oval in writing by the Geological Survey before operations may be commenced.
Address Production Department	
P. O. Box 2097	By Jesu de Euro

Title Assit. Zone Prod. Supt.

Denver, Colorado

# PROPOSED **WONSITS UNIT**

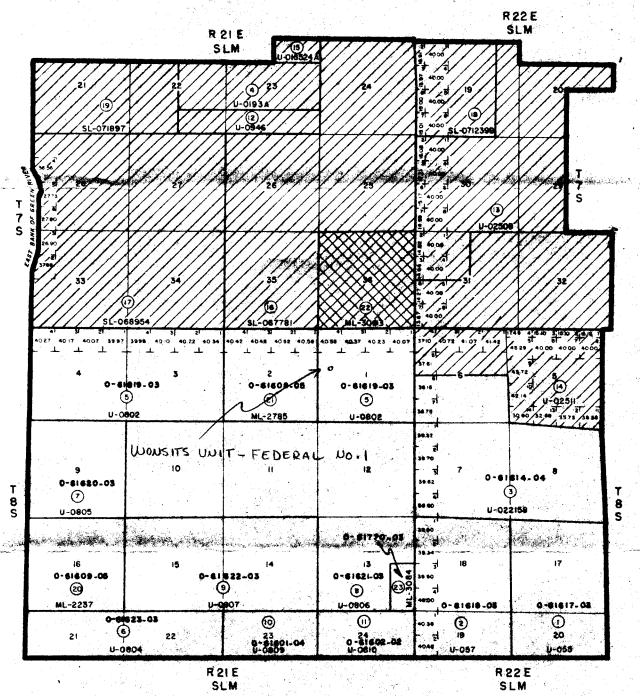
GULF OIL CORPORATION

PAN AMERICAN PETROLEUN CORP. UINTAH COUNTY,

PAN AMERICAN PETROLEUM CORP - 90% STANDARD OIL CO. OF CALIFORNIA - 10%

UTAH

EAST OF SALT LAKE MERIDIAN



<u> </u>	EDERAL L	UNDS		PEDERAL LANDS	(Contid)	
Ţ	ract No.	Serial No.	Working Interest		al No.	Working Interest
	1	0-055	Gulf Cil Corporation			American Petroleum Corporation
	2	U-057	Oulf Oil Corporation			American Petroleum Corporation
	. 3	U-022158	Guif Gir Corporation	17 SL-C	16895t Pan	American Petroleum Corporation
	h.	U-0193-A	Pan American Petroleum Corporation	18 SL-C	71239-B Pan	American Petroleum Corporation
	5	U-0502	Gulf Oil Corporation	19 SL-0	071897 Pan	American Petroleum Corporation
	6	#U=Q8Ok	Gulf Oil Corporation			
	7	<b>0805</b>	Gulf Oil Corporation	STATE LANDS		
	а	B-0806	Gulf Oil Corporation			<ul> <li>Control of the second of the se</li></ul>
	. 9	U-0807	Gulf Oil Corporation	Tract No. Loss	se No.	Working Interest
	10	3-0309	Gulf Oil Corporation	20 10-1		Cil Corporation
	11	U-0810	Gulf Oil Corporation	21 KL-2		011 Corporation
	12	U=C9ho	Fan American Petroleum Corporation	22 ML-3		American Petroseum Corporation &
	11	U-02508	Pan American Petroleum Corporation			mdard Oil Company of California
	$\widetilde{\mathbf{u}}$	0-02511	Pan American Petroleum Corporation	23 NL=3		Oil Corporation

Gulf Oil Corporation Production Department P. O. Sox 2097 Denver, Colorado

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wonsits Unit-Federal 1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 1, Township 8 South, Range 21 East, SLM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

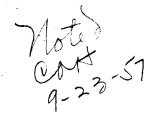
CLEON B. FEIGHT SECRETARY

CBF: on

cc: Don Russell, Dist. Eng. U.S.G.S. Federal Bldg. Salt Lake City, Utah Form OGCC-4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah



# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah		<del></del>	<del> </del>	l. '-			Lease Wonsits Unit-Federal
drill	The ing and	followi produc	ng is	a correctlis) for	t repor	rt of op h of Au	eration: gust	s and production (including
Agent	s addr	ess P	. o. I	30x 2097		Compa	ny Gu	f Oil Corporation
.d' -		Denver,	Color	ado		Signe	d	Lang Richter
Phone	AM	nerst 6-	1601			Agent	's title	Manager Accounting
State Lease No. Federal Lease No. 0802 Indian Lease No. Fco&Pat. D								Lease No. Foo & Pat. D
Sec. &	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Ges MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil
								Ratio Test)
ı	8 <b>s</b>	21 <b>E</b>	1.					Plug-back total depth 6,410 Perforating zones.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

\*STATUS:

F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abendoned

# RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

;

### (1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the succeeding month.

## (2) Producing Wells:

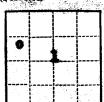
Where the well is being produced, said report must be made semiannually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

#### (3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

### (4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.



# (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	) Land	Bu Ag Office		ean No. rpires 12	42-R358. -31-60.
	Lease	No.	080	2	
			Ven	site	

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# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SIPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	****	
	1	

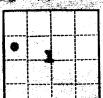
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Well No. 1	is located 1980	ft. from [N] line	and 660 ft. from ${\mathbb{Z}}$	line of sec. 1
SW/4 MW/4 of Soc				
(½ Sec. and Sec. No.	(Tw)	o.) (Range) Uinteh	(Meridian)	
(Field)		(County or Subdivision)	(State or	Perritory)
The elevation of the	e derrick floor abo	ove sea level is 5150	L.ft.	
		DETAILS OF W	ORK	
(State names of and expecte	d depths to objective sa	nds; show sizes, weights, and nts, and all other important	d lengths of proposed casings; indi t proposed work)	cate mudding jobs, cement-
Gulf Designation	u Weesite Un	it-Pederal No. 1		
TO 64.92' . Prepa		L se follows	Spot 5 seeks on per	manager bridging

20 6498', Propose to plug well as follows: Spot 5 sacks on permanent bridging plug at 1750'. Place 25 sacks in 7° caring stub where cut off (above and below stub). Place 25 sacks from 2450' to 2500'. Place 25 sacks at base of surface pipe. Cap surface pipe with 10 sacks.

Verbal approval Mr. Russell to Mr. Charles received 8-30-57.

I understa	and that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
Company	Oulf Oil Corporation
7	Production Separtment
	P. O. Don 2097 By Leater de Tanan
	Deaver, Colorado Title Asst. Zone Production Supt.
001 Hen	SPO 91850

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 : 1	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		

NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY WELL HISTORY,	
NOTICE OF INTENTION TO ABANDON	I WELL		
(INDIC)	ATE ABOVE BY CHECK MARK NATU	IRE OF REPORT, NOTICE, OR OTHER	BATA)
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			<u> </u>
Well No. 1 is loca	ted 1980 ft. from	line and 660 ft. fro	om W line of sec. 1
SW/h WW/h of Section	1 85 2		
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(Field)	(County or Sub	division)	(State or Territory)
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Bulf Designations Wo		Harrista National Review of the Control	
D 6492', Bet GI bri		Spotted 5 sacks on tied sement plags a	
	2950' - 3000'	25 sacks	
1 m	2150' - 2500'	25 eseks	
	Top of surface p	25 asoks (po 5 aseks	
Augging complete 9-9			
1 2 B. J. J. J. P. P.			
I understand that this plan of wo	rk must receive approval in writi	ng by the Geological Survey befor	e operations may be commenced.
Company Galf Oll Com			an,
Address Production D	opertugent		
P. C. Bent 20		~W4	-11
r, v. dar 20	71	By Leslu	- a muent

Size

Shell used

Explosive used

0			

Bureau No. 42–R355.4. val expires 12–31–60. Utah U. S. LAND OFFICE ...

0802 SERIAL NUMBER \_.

LEASE OR PERMIT TO PROSPECT Wonsits Unit

# UNITED STATES

# DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Surface   Surf					LO	G OF (	DIL OR G	IAS V	VELI	
Cassor or Tract   Month   Laborated   Field   Wildows   State   Utah	LO	CATE WELL	. CORRECTLY				Production	Departm	ent	
No.   1	Compa	any <u>Jul</u>	f Oil Com	oration	1	Addre				Colorado
Cocation   1280 ft.   No.   1	Lessor	or Tract	Nonsits Ur	iit-Fed€	ral	Field	Wildcat	State	Utal	1
Cocation   1280 ft.   No.   1	Well N	To1	Sec1. ]	r. <u>8</u> S. r	. 21E Me	ridian SL	MCot	inty Ui	ntah	
The information given herewith is a complete and correct record of the well and all work done thereon of ar as can be determined from all available records.    Signed										tion 5150
The summary on this page is for the condition of the well at above date.    Commenced drilling	To so far	he informa as can be o	tion given he determined fr	erewith is com all av	a comple	te and correctords.	ct record of the w	ell and al Origin	l work d	one thereon
Commenced drilling	Date .	9-12	-57				TitleAs	s't. Zo	ne P <b>ro</b> c	1.Supt.
OIL OR GAS SANDS OR ZONES	$\mathbf{T}$	he summai	y on this pag	ge is for t	he conditi	on of the wel	l at above date.			
OIL OR GAS SANDS OR ZONES	Comm	enced drill	ing		6-22, 19	57 Finish	ned drilling		8-	<u>4-, 19 57</u>
Size asing   Weight per foot   Threads per inch   Make   Amount   Kind of shoe   Cut and pulled from   From   To   Purpose    -3/1 32.75	No. 2, No. 3, No. 1,	fromfrom	N <del>one</del>	to  to	MPORTA	No. 5 No. 6 NT WATER No. 3	, from, from, sands	to	)	
Make   Amount   Kind of shoe   Cut and pulled from   From   To   Purpose	<del>-1</del>	1	<del></del>	<u> </u>	CAS	ING RECO	RD			
MUDDING AND CEMENTING RECORD   Production	Size easing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from			Purpose
MUDDING AND CEMENTING RECORD    Size   Where set   Number sacks of cement   Method used   Mud gravity   Amount of mud used     1-3/1   118   325   HOWCO   -   -     61/79   1/25   HOWCO   -   -     PLUGS AND ADAPTERS     Leaving plug—Material   None   Length   Depth set     dapters—Material   Size   Size	0-3/1 7	32.75 23	8pt 8rt	35 88	6467	Float	2975	(Other	Side)	Surface Production
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dapters—Material None Length Depth set Size		:			DIVOS	AND ADAD	TEDS			
·					]	Length	Γ			
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Quantity

Date

Depth shot

Depth cleaned out

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	'n	

Wy

Size casing	Where	set	Nu	mber sac	ks of cement	Met	thod used	Mud gravity		Amount of mud us	ed —————
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-7	61	79			<u>l</u> <sub>1</sub> 25		IOMCO				
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					SH	OOTIN	G RECOR	ED			
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16-43094-2 IL S. GOVERNMENT PRINTING OFFICE

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- Perforated 6370' 6384' ) w/2 bullets and 2 jets per foot.
- Treated perfs. 6370' 6384' with 3000 gals. XFW acid fractured with 5000 gals. oil, 5000% sand. RESULTS with 24-1/2 barrels load oil yet to recover, swabbed 15 gallons load oil in 1 hour.
- Treated perfs. 5890' 5906' with 500 gallons MCA acid fraced with 5000 gallons jel JFW acid, 5000# sand RESULTS swabbed 15 gallons acid water per hour.
- Perforated 5858' 5865' with 2 bullets and 2 jets per foot treated with 250 gallons MCA. RESULTS swabbed 51 barrels water in 6 hours.
- Perforated 5586' 5600' with 2 bullets and 2 jets per foot fractured with 5000 gallons oil, 5000' sand. RESULTS swabbed 20 barrels salt water per hour.

Perforated 4880' - 4881' with h jets - squeezed with 50 sacks cement.

Perforated 4770' - 4771' with 4 jets - squeezed with 150 sacks cement.

Perforated 4792' - 4812' with 2 bullets and 2 jets per foot - swabbed 27 barrels water per hour.

Mas

# FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION
	-		
	f	i proum stain:	shale sand and sandy shale, spotty oil show, we silt and sand; 19' sand, spotty to even 7' sand and shale. limestone, staining. limestone and sandstone, staining; ll' shale shale. sand and shale, no show.
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Imminis March 1	, no show. cut mud. lecked oil, 90° oil and gas cut mud, 80° water, salty taste. htly gas cut mud, oil specked.
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# STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

Month of September 19.57.  Agent's address P. O. Box 2097  Denver, Colorado						Compa	any	Gulf Oil Corporation		
hone		AMher	st 6-160	1		Agent'	s title	Manager-Accounting		
Sec. &	Twp.	Range	Well	ral Lease	Oil	802 Water	Indian L	ease No Fee & Pat. [		
/4 of 1/4		Range	No.	Otatus	Bbls.	Bbls.	MCF's	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
1	8s	21E	1					Plug-back total depth 6410 Plugged & abandoned Drop from report.		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing

P-Pumping GL-Gas Lift

SI-Shut In

D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection